

A Middlesex Water Company Affiliate

May 24, 2018

#### Via DelaFile Submission

Ms. Donna Nickerson Secretary Public Service Commission of Delaware 861 Silver Lake Boulevard Cannon Building, Suite 100 Dover, DE 19904

Re:

In The Matter of the Application of Tidewater Utilities, Inc. for the Approval of the Semi-Annual Adjustment to the Distribution System Improvement Charge (DSIC) Pursuant to 26 Del. C. § 314 (b) (5)

Dear Ms. Nickerson:

Tidewater Utilities, Inc. has submitted an application for an adjustment to the Distribution System Improvement Charge pursuant to 26 Del.C. § 314 (b) (5) through the Delafile electronic system. A payment of \$100 to satisfy the required filing fee was also submitted through the DelaFile system.

If you have any questions regarding the changes to this application, please contact me at (732) 638-7502.

Sincerely,

Treasurer

a. Suce Enver

Enclosures

cc: Andrew Slater, Delaware Public Advocate (Electronic Delivery) Connie McDowell (Electronic Delivery)



#### STATE OF DELAWARE THE PUBLIC SERVICE COMMISSION

**CANNON BUILDING** 861 SILVER LAKE BLVD., SUITE 100 DOVER, DELAWARE 19904

TELEPHONE: (302) 739-4247 TELECOPIER: (302) 739-4849

#### FILING COVER SHEET

1.	NAME OF APPLICANT:	Tidewater Utilities, Inc.
2.	TYPE OF FILING:	RATE CHANGE X  FUEL ADJUSTMENT ADMINISTRATIVE CPCN NEW SERVICE OFFERING OTHER
	IF A TELECOMMUNIC	ATIONS FILING, WHAT TYPE OF SERVICE IS IMPACTED:
	BASIC	COMPETITIVE DISCRETIONARY
3.	PROPOSED EFFECTIVE I	DATE: <u>July 1, 2018</u>
	IS EXPEDITED TREATM	ENT REQUESTED? Yes NO
4.	SHORT SYNOPSIS OF FII	LING Distribution System Improvement Charge
5.		TE TO PENDING DOCKETS: YES NOX
	IF YES, LIST DOCKETS(S	(i) NO(S):
6.	IS PUBLIC NOTICE REQU	JIRED: YES NO _X
	IF YES, PLEASE ATTACH	COPY OF PROPOSED PUBLIC NOTICE.
7.	APPLICANT'S CONTACT	PERSON:  NAME: A. Bruce O'Connor  TITLE: Treasurer  PHONE: (732) 638-7502  FAX: (732) 218-1126  E-MAIL: aboconnor@middlesexwater.com
8.	DID YOU PROVIDE A CO	MPLETE COPY OF THE FILING TO THE PUBLIC ADVOCATE?
	YES <u>X</u> NO	IF YES, WHEN? By electronic mail (May 24, 2018)
9.	FILING FEE ENCLOSED:	AMOUNT: <u>\$100.00</u>

NOTE: House Bill 681, enacted into law 7/13/98, authorizes the Commission to recover the cost of time spent by in-house staff to process all filings initiated after the date of enactment. You may be required to reimburse the Commission for staff time.

AMOUNT: \$100.00

# BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF
TIDEWATER UTILITIES, INC. FOR THE
APPROVAL OF THE SEMI-ANNUAL
ADJUSTMENT TO THE DISTRIBUTION
SYSTEM IMPROVEMENT CHARGE ("DSIC")
EFFECTIVE JULY 1, 2018 PURSUANT TO
DEL. C. § 314 (b) (5)

Docket No. 18-\_\_\_

Tidewater Utilities, Inc. ("Tidewater") a public water utility, regulated by the Delaware Public Service Commission ("Commission"), hereby petitions the Commission pursuant to 26 Del. C. § 314 (b) (5), for permission to reset its Distribution System Improvement Charge ("DSIC") effective July 1, 2018, which is no less than thirty (30) days from the date of this Application.

- 1. On November 20, 2017, Tidewater filed an application and on December 12, 2017, filed a revised application and accompanying schedules for permission to reset its DSIC rate for the automatic adjustment of its basic rates and charges and providing for recovery of additional costs in accordance with 26 Del. C. § 314 effective January 1, 2018. Tidewaters application to reset the DSIC rate to 2.99% received Commission approval on December 21, 2017 by Order No. 9162, PSC Docket No. 17-1148.
- On May 19, 2017, Tidewater filed an application for permission to reset its DSIC rate for the automatic adjustment of its basic rates and charges and providing for recovery of additional costs in accordance with 26 Del. C. § 314 effective July 1, 2017. Tidewaters application to reset the DSIC rate to 2.43% received Commission approval on June 20, 2017 by Order No. 9073, PSC Docket No. 17-0330.

- 3. On November 16, 2016, Tidewater filed an application for permission to reset its DSIC rate for the automatic adjustment of its basic rates and charges and providing for recovery of associated costs in accordance with 26 Del. C. § 314 effective January 1, 2017. Tidewater's application to reset the DSIC rate to 2.44% received Commission approval on December 20, 2016, by Order No. 9004, PSC Docket No. 16-1067.
- 4. On May 20, 2016, Tidewater filed an application and on June 17, 2016, filed a revised application for permission to reset its DSIC rate for the automatic adjustment of its basic rates and charges and providing for recovery of associated costs in accordance with 26 Del. C. § 314 effective July 1, 2016. Tidewater's application to reset the DSIC rate to 1.90% received Commission approval on June 28, 2016, by Order No. 8904, PSC Docket No. 16-0656.
- 5. On November 19, 2015, Tidewater filed for permission to reset its DSIC rate for the automatic adjustment of its basic rates and charges and providing for recovery of associated costs in accordance with 26 Del. C. § 314 effective January 1, 2016. Tidewater's application to reset the DSIC rate to 1.06% received Commission approval on December 15, 2015, by Order No. 8833, PSC Docket No. 15-1576.
- 6. On May 21, 2015, Tidewater filed for permission to reset its DSIC rate for the automatic adjustment of its basic rates and charges and providing for recovery of associated costs in accordance with 26 Del. C. § 314 effective July 1, 2015. Tidewater's application to reset the DSIC rate to 0.37% received Commission approval on June 2, 2015, by Order No. 8747, PSC Docket No. 15-1000.
- 7. On November 14, 2014, Tidewater filed for permission to reset its DSIC rate for the automatic adjustment of its basic rates and charges and providing for recovery of associated costs in accordance with 26 Del. C. § 314 effective January 1, 2014. Tidewater's application to reset the DSIC rate to 0.31% received Commission approval on December 16, 2014, by Order No. 8691, PSC Docket No. 15-0525.

- 8. Pursuant to 26 Del. C. § 314 (b) (5) Tidewater hereby requests Commission permission to reset its DSIC rate. The aforementioned section states that the DSIC rate shall be adjusted semi-annually for eligible distribution system improvements placed in service during the six month period ending two months prior to the effective date of changes in the DSIC rate. In this filing, Tidewater has included improvements placed in service for the six month period November 1, 2017 through April 30, 2018.
- 9. Attached are Schedules No. 1, 1A, 1B, 1C, 1D, 1E and No. 2, which supports the development of the DSIC rate. Schedules 1C, 1D and 1E represent adjustments to the revenue requirement in the semi-annual DSIC rate. These adjustments are the result of the following:
  - Schedule 1C Revision of the Pre-Tax Cost of Capital Calculation Used for Setting the DSIC Rate in PSC Docket Nos. 16-1067, PSC Docket No. 17-0330 and for performing the Annual revenue true-up for the 2017 DSIC Rates.
  - Schedule 1D Revision of the Pre-Tax Cost of Capital Calculation Used for Setting the DSIC Rate in PSC Docket Nos. 17-1148
  - Schedule 1E Adjustment resulting from the 2017 Tax Cut and Jobs Act reduction in the maximum Federal corporate income tax rate.
- 10. Also attached hereto as Schedule No. 3 is a draft Tariff Schedule of Rates, which reflects the proposed reset to the DSIC rate as July 1, 2018, arising in this Petition.
- 11. The proposed Tidewater customer rate adjustment, reflected by this application, is 1.14% and is expected to result in additional revenues of approximately \$194,577. The requested rate reset is less than a 5% increase in current rates of Tidewater customers and, as such, satisfies the requirements of 26 Del. C. § 314 (b) (7). Customers will be notified of this change with a statement that shall be printed on the first bill following the effective date of this change. The statement will indicate that the DSIC rate is 1.14% effective July 1, 2018.
- 12. Tidewater is prepared to provide the Commission with all reasonable information requested by the Commission with respect to this filing.

- 13. The utility contact person responsible for this Application is the signatory shown below.
- 14. The Division of Public Advocate has been served with a copy of this filing.

WHEREFORE, in light of the foregoing, Tidewater respectfully requests that the Commission enter an Order, pursuant to 26 Del. C. § 314 (b) (5), approving a semi-annual rate adjustment to the Distribution System Improvement Charge.

Respectfully Submitted,

TIDEWATER UTILITIES, INC.

A. Bruce O'Connor

Treasurer

1500 Ronson Road Iselin, NJ 08830-3020

Telephone:

732-638-7502

Facsimile:

732-218-1126

E-mail: aboconnor@middlesexwater.com

Date: May 24, 2018

### Schedule 1: Development Of Rate And Supporting Data

	,	PSC acket No 14-0525 07/01/14 10/31/14		PSC ocket No. 15-1000 11/01/14 104/30/15		PSC Jacket Na. 15-1576 05/01/15 to 10/31/15		PSC Docket No. 16-0656 11/01/15 IB 04/30/16	1	PSC ocket No. 6-1067 05/01/16 10/31/16	1	PSC acket No. 17-0330 11/01/16 104/30/17		PSC ocket No. 17-1148 05/01/17 01/31/17		PSC Docket No. 18-XXXX 11/01/17 to 04/30/18		Current Filing DSIC Total
1 Net Utility Plant Additions (Schedule 2 and Schedule 2A)	s	321,189	\$	353,454	s	1,284,391	\$	1,514,086	5	538,099	s	551,704	\$	405,009	5	57,584	s	5,025,814
2 Net Accumulated Depreciation Reserve Change (Schedule 2A)		43,432		53,481		(9,521)		146,547		(33,445		157,365		61,923		(1,298)	5	585,374
3 Net Change in Rate Base (Sum of Lines 1 and 2)	S	364,621	\$	406,935	2	1,274,870	S	1,660,633	\$	671,543	S	709,069	s	466,932	S	56,586	S	5,611,188
4 Pre-Tax Rule of Return (Schedule 1A) Revised Pre-Tax Rate of Return (Schedule 1A)		13.18%		13,18%		13.18%		13,18%		13.18%		13.18%		13,185%		9,87%		
5 Semi-Annual Pre-Tax Rate of Return (Line 4 divided by 2) Revised Semi-Annual Pre-Tax Rate of Return (Line 4 divided by 2)		6,59%		6.59%		6,59%		6.59%		6.59%		6.59%		6.59%		4.94%		
6 Semi-Annual Investment Cost Recovery (Line 3 multiplied by Line 5)	\$	24,029	\$	26,817	\$	84,014	S	189,436	\$	44,255	2	46,728	\$	30,771	2	2,795	2	368,845
7 Semi-Annual Depreciation Expense (Schedule 2A)	2	2,368	\$	2,577	\$	9,521	\$	18,049	5	6,01B	s	2,439	\$	5,294	\$	1,298	\$	47,564
8 Semi-Annual DSIC Revenue Requirement (Sum of Lines 6 and 7)	2	26,397	S	29,394	5	93,535	\$	127,485	S	50,273	\$	49,167	2	36,065	\$	4,093	5	416,409
8A (Over)/Under Collected DSIC Revenue (PSC Order No. 8565) 8B (Over)/Under Collected DSIC Revenue (PSC Order No. 8907) 8C (Over)/Under Collected DSIC Revenue (PSC Order No. 9081)		10,294						(3,423)				(8,046)						
8D (Over)/Under Collected DSIC Revenue (Schedule 1B) 8E (Over)/Under Collected DSIC Revenue (Schedule 1C) 8F Revised Pre-Tax Revenue Calculation Adjustment (Schedule 10)														(8,000)		(107,959) (53,881)		(107,959) (53,801)
9 Total "As Filed" Semi-Annual DSIC Revenue Requirement - Sum of Lines 8 and Lines 8A through 8F	\$	36,691	5	29,394	2	93,535	\$	124,062	Ś	50,273	\$	41,122	S	28,065	5	(103,866)	2	254,568
10 Impact of 2017 Tax Act (Tax Rute 34% to 21%) (Schedule 1E)	\$	(3,938)	5	(4,395)	S	(13,769)	2	(17,935)	S	(7,253)	2	(7,658)	S	(5,043)				(59,991)
14 Total Revised Semi-Annual DSIC Revenue Requirement - Sum of Lines 9 and 10	3	32,753	S	24,999	\$	79,766	5	106,127	Š	43,020	5	33,464	\$	23,022	\$	(103,866)	S	194,577
15 Semi-Annual Projected Water Service Revenues (7/1/18-12/31/18)																		17,100,000
16 Projected DSIC Rate Increase Percentage (Line 14 divided by Line 15)																		1,14%
17 Maximum limitation in a twelve month period																		5.00%
18 Overall limitation																		7.50%

# Schedule IA: Pre-Tax Cost of Capital Based on Capital Structure Approved In Most Recent General/Base Rate Case

# ORIGINAL METHOD FOR CALCULATION OF THE PRE-TAX COST OF CAPITAL IN SETTING A DSIC RATE

Capital Structure	reppresent in Oraci		Weighted	(A) Revenue	Pre-Tax
	56	Cast	Cost	Muhiplier	Cast
Cast of Dala	49,04%	6,01%	2.95%	1.664525	4.91%
Common Equity	50.96%	9.75%	4,97%	1.664525	8.2756
	100.00%		7.92%		13,18%

(A) Used for rate setting in Order No. 7611, PSC Docket. 13-466

# REVISED METHOD FOR CALCULATION OF THE PRE-TAX COST OF CAPITAL IN SETTING A DSIC RATE

Capital Structure	Approved in Orde	r Na. 6611, PSC E	locket No. (3-	(B) (tevenue	Pre-Tax
	**	Cost	Cost	Multiplier	Cast
Cost of Debt	49.04%	6.01%	2.95%	1.003009 (1)	2 96%
				(Line 1/Line 3)	
Common Equity	50.96%	9,75%	4.97%	1.390616 (2)	6.9159
				(Line 1/Line 7)	
	100.005		7.92%		9.8754

(B) The Revenue Multipliers for determining the pre-tax cost of capital for doft and equity have been revised.

(1) The Revenue Multiplier for determining the pre-tax cost of capital for doft has been revised to exclude the gross up for income tax

(2) The Revenue Multiplier for determining the pre-tax cost of capital for equity has been revised for the lower corporate income tax

rate authorized under the 2017 Tax Cuts and Jobs Act.

### TIDEWATER UTILITIES, INC. CALCULATION OF GROSS-UP FACTOR

Lins <u>No.</u>	Description	(A) Order No. 8611, P <u>EC Docket No. 13-16</u> 6	(B)(2) Revised 2017 Tax Act
1	Operating Revenues	1.000000	1.000000
2	PSC Assessment @ .003 Operating Revenue	0.003000	0.003000
3	Income Before State Income Tax	0.997000	0.997000
4	State Income Tax @ 8.7%	0,086739	0.056739
5	Income Before Federal Income Tax	D,910261	0.910261
6	Federal Income Tax (9 14.9% Federal Income Tax (9 21.0%	0,309489	0.191135
7	Income After Federal Income Tax	0.600772	0.719166
8	Gross Revenue Conversion Factor (   / Line 7 )	1,664525	130061.1

### Schedule 1B: Over/Under Adjustment

	Underearnings
Docket No.	(1)
Q2-2017	(163,000)
Q3-2017	155,000
Total	(8,000) (8D)

(1) - Overearnings adjustment to Revenue Requirement originally filed in PSC Docket No. 17-1148

### Schedule 1C: Over/Under Adjustment

# Tidewater Utilities, Inc. DSIC Reconciliation For the 12 Months Ended December 31, 2017

Month		Capital Costs and Depreciation Expense	DSIC Revenue Collected	Revenue Over (Under) Collected
January	[a]	\$47,435	\$48,566	\$1,131
February	[a]	47,435	56,414	8,979
March	[a]	47,435	50,245	2,810
April	[a]	47,435	47,492	57
May	[a]	47,435	59,177	11,742
June	[a]	47,435	60,275	12,840
July	[b]	53,142	57,402	4,260
August	[b]	53,142	73,915	20,773
September	[b]	53,142	77,488	24,346
October	[b]	53,142	56,797	3,655
November	[b]	53,142	66,779	13,637
December	[b]	53,142	56,872	3,730
Totals		\$603,463	\$711,422	\$107,959 (8)

Monthly amounts represent Semi-annual DSIC Requirement of \$284,610 per
 PSC Docket No. 16-1067 effective January 1, 2017. See Schedule 1C-a. for detailed calculation

Monthly amounts represent Semi-annual DSIC Requirement of \$318,853 per
 PSC Docket No. 17-0330 effective July 1, 2017. See Schedule 1C-b. for detailed calculation.

### Schedule 1C-a.: Revised Pre-Tax Cost of Capital Calculation (Docket No. 16-1067)

Investment Net of Accumulated Depreciation and Retirements:

Eligible Net Investment

\$4,378,602 Net Rate Base Change Per DSIC 16-1067

Semi-Annual

\$2,189,301 50% of Net Rate Base Change Per DSIC 16-1067

\$284,610 (a)

Depreciation Expense:

\$38,533 Per DSIC 16-1067

Capital Structure & Costs:

Capital Str	ructure & Cos	its:						
					Revenue			
		<u>96</u>	Cost	Weighted Cost	<u>Multiplier</u>	Pre-Tax Cost		
	Debt	49.04%	6.01%	2.95%	1.003009	2.96%		
	Equity	50.96%	9.75%	4.97%	1.664525	8.27%		
	Total	100.00%		7.92%		11.23%		
	Semi-Annual	Pre-Tax Rate o	f Return	n digit of the light of the lig		5.62%		
Revenue F	Requirement:							
	Return: \$4,37	78,602 x 5.62%			\$246,077			
	Depreciation					\$38,533		

Total Revised Revenue Requirement (PSC Docket No. 16-1067)

### Schedule 1C-b.: Revised Pre-Tax Cost of Capital Calculation (Docket No. 17-0330)

Investment Net of Accumulated Depreciation and Retirements:

Eligible Net Investment

\$5,087,671 Net Rate Base Change Per DSIC 17-0330

Semi-Annual

\$2,543,836 50% of Net Rate Base Change Per DSIC 17-0330

\$318,853 (b)

Depreciation Expense:

\$40,972 Per DSIC 17-0330

Capital Structure & Costs:

					Revenue						
		<u>%</u>	Cost	Weighted Cos	Multiplier	Pre-Tax Cost					
	Debt	49.04%	6.01%	2.95%	1.003009	2.96%					
	Equity	50.96%	9.75%	4.97%	1.664525	8.27%					
	Total	100.00%		7.92%		11.23%					
	5.62%										
Revenue	Requirement										
	Return: \$5,0	87,671 x 5.62%				\$285,927					
	Depreciation	)				\$40,972					
	Sub-Total Re	vised Revenue R	lequiremer	t (PSC Docket No	5. 17-0330)	\$326,899					
	Add: (Over)/Under Collected DSIC Revenue (PSC Order No. 9084)										

Total Revised Revenue Requirement (PSC Docket No. 17-0330)

### Schedule 1D: Revised Pre-Tax Cost of Capital Calculation (Docket No. 17-1148)

Investment Net of Accumulated Depreciation and Retirements:

Eligible Net Investment

\$5,554,602 Net Rate Base Change Per DSIC 17-1148

Semi-Annual

\$2,777,301 50% of Net Rate Base Change Per DSIC 17-1148

Depreciation Expense:

\$46,266 Per DSIC 17-1148

Capital Structure & Costs:

					Revenue							
		<u>%</u>	<u>Cost</u>	Weighted Cost	<u>Multiplier</u>	Pre-Tax Cost						
	Debt	49.04%	6.01%	2.95%	1.003009	2.96%						
	Equity	50.96%	9.75%	4.97%	1.664525	8.27%						
	Total	100.00%		7.92%		11.23%						
	Semi-Annual Pre-Tax Rate of Return 5.62%											
Revenue	Requiremen	nt:										
	Return: \$5,	,554,602 x 5.62%				\$312,169						
	Depreciation	on				\$46,266						
	Sub-Total F	Revised Revenue Re	quirement	(PSC Docket No.	17-1148)	\$358,435	•					
	Less: Rever	nue Requirement "	1148)	(412,316)								
	Revised Re	venue Requiremen	lo. 17-1148)	(\$53,881)	Schedule 1, Line (8F)							

### Schedule 1E: Restatement of Previously Filed DSICs to Reflect Change in Tax Rate (34% to 21%)

		PSC		PSC		PSC		PSC		PSC		PSC		PSC		
				icket No.		ocket No.		ocket No.		ocket No.		ocket Na.		ocket No.		
		4-0525		5-1000		15-1576		16-0656		6-1067		7-0330		7-1148		
		37/01/14		11/01/14		05/01/15		11/01/15		05/01/16		11/01/16		05/01/17		m . i
	to	10/31/14	lo	04/30/15	1	o 10/31/15	- 1	to 04/30/16	10	10/31/16	to	04/30/17	to	10/31/17		Total
1 Net Utility Plant Additions (As Filed)	\$	321,189	S	353,454	\$	1,284,391	S	1,514,086	\$	538,099	S	551,704	5	405,009	\$	4,967,931
2 Net Accumulated Depreciation Reserve Change (As Filed)		43,432		53,481		(9,521)		146,547		133,445		157,365		61,923		586,672
3 Net Change in Rate Base (Sum of Lines 1 and 2)	\$	364,621	5	406,935	S	1,274,870	S	1,660,633	\$	671,543	S	709,069	S	466,932	S	5,554,602
4 "Revised" Pre-Tax Rate of Return (Schedule 1E-a)		11,01%		11.01%		11,01%		11.01%		11.01%		11.01%		11.01%		11.01%
5 Semi-Annual Pre-Tax Rate of Return (Line 4 divided by 2)		5.51%		5.51%		5.51%		5.51%		5.51%		5.51%		5.51%		5.51%
6 Semi-Annual Investment Cost Recovery (Line 3 multiplied by Line 5)	\$	20,091	2	22,422	S	70,245	\$	91,501	5	37,002	\$	39,070	\$	25,728		306,059
7 Semi-Annual Depreciation Expense (As Filed)	S	2,368	\$	2,577	\$	9,521	S	18,049	2	6,018	\$	2,439	S	5,294		46,266
8 "Revised" Semi-Annual DSIC Revenue Requirement (Sum of Lines 6 and 7)	5	22,459	\$	24,999	S	79,766	\$	109,550	S	43,020	\$	41,509	\$	31,022	\$	352,325
9 "As Filed" Semi-Annual DSIC Revenue Requirement	S	26,397	S	29,394	S	93,535	\$	127,485	2	50,273	\$	49,167	\$	36,065		412,316
18 Impact of 2017 Tax Act (Tax Rate Change from 34% to 21%)	S	(3,938)	\$	(4,395)	\$	(13,769)	\$	(17,935)	\$	(7,253)	2	(7,658)	\$	(5,043)	\$	(59,991) (10)

#### Schedule 1E-a: Pre-Tax Cost of Capital Based on Capital Structure Approved In Most Recent General/Base Rate Case

# ORIGINAL METHOD FOR CALCULATION OF THE PRE-TAX COST OF CAPITAL IN SETTING A DSIC RATE

Capital Structure	Approved in (	Order No. 8611, PS	C Docket No. 1 Weighted	(A) Heventic	Pre-Tax
	54	Cost	Cast	Multipliet	Cost
Cost of Debt	49.0456	6,01%	2,95%	1.664525	4.91%
Common Equity	50 96%	9.7554	4,97%	1.664525	8.27%
	100.00%		7.92%		13.16%

(A) Used for rate setting in Order No. 761 t, PSC Docket. 13-466

# REVISED METHOD FOR CALCULATION OF THE PRE-TAX COST OF CAPITAL IN SETTING A DSIC RATE

Capital Structure	Approved in Ort	ier No. 561 I, PS	C Docket No. I Weighted	l (B) Revenus	Pre-Tax
	56	Cast	Cost	Multiplier	Cost
Cast of Debt	49.04%	6,01%	2.95%	(Line 1/Line3)	4.1055
Common Equity	50.96%	9,75%	4,97%	1.390516 (1) (Line 1 / Line 7 )	6.91%
	100.00%		7.92%		11.01%

(B) The Revenue Multipliers for determining the pre-tax cost of capital for debt and equity have been revised.

(1) The Revenue Multiplier for determining the pre-tax cost of capital for equity has been revised for the lower compone income tax rate authorized under the 2017 Tax Cott and Jobs Act.

#### TIDEWATER UTILITIES, INC. CALCULATION OF GROSS-UP FACTOR

Line <u>No</u>	<u> Descrintion</u>	(A) Order No. 8611, PSC Docker No. 13-466	(9)(1) Revised 2017 Tax Act
1	Operating Revenues	1,600000	1.000000
2	PSC Assessment @ .003 Operating Revenue	0.003000	0.003000
3	Income Before State Income Tax	0.997000	0,997000
4	State Income Tex @ 5.7%	0.086739	0.086739
5	Income Before Federal Income Tax	0,910261	0,910261
6	Federal Income Tax @ 34.0% Federal Income Tax @ 21.0%	0.309489	0.191155
7	Income After Federal Income Tax	0.600772	0.719106
В	Gross Revenue Conversion Factor (1 / Line 7)	1.664525	1,390616

### Schedule 2: Projects Placed Into Service And/Or Retired

### Utility Plant In Service from November 1, 2017 to April 30, 2018

Project Name	Description of Project	<u>TUI</u> Account #	Amount pplied for DSIC	Retirement Costs
Rehoboth - Sweetbriar     Interconnection	Installation of new water main to interconnect Sweetbriar and install hydrants for fire protection.	217-304	\$ 2,693	
2. Meter Replacement	Replacement of meters which have reached their useful life.	BLKT.916	\$ 55,191	
	Total		\$ 57,884	\$ -
	Net Total		\$ 57,884	

### Schedule 2A: Net Accumulated Depreciation

# <u>Utility Plant In Service from November 1, 2017 to April 30, 2018</u> <u>Net Additions to Plant and Depreciation Expense</u>

	NARUC			Depreciation	Dep	reciation		
	A/C #	A/C # Amount		Rate	Amount			
Wells & Springs	314	\$	-	2.37%	\$	-		
Pumping Structures & Improvements	321		-	3.12%		•		
Electric Pumping Equipment	325		-	3.17%		-		
Water Treatment Equipment	332		-	2.89%		-		
Storage Facilities	342		_	1.61%		-		
Mains	343		2,373	1.43%		34		
Services	345		-	2.12%		-		
Meters	346		55,191	4.63%		2,555		
Meter Installations	347		-	3.49%		-		
Hydrants	348		320	2.12%		7		
Total	<del>-</del>		57,884 (1	)	\$	2,596		
Semi-Annual Depreciation Expense	_				\$	1,298		
(1) - Net of associated retirements. See Schedule 2.								
Accumulated Depreciation Reserve Change								
Semi-Annual Depreciation Expense (above)					\$	(1,298)		
Retirements (See Schedule 2) Total					\$	(1,298)		

TIDEWATER UTILITIES, INC.
P.S.C. DEL. NO. 6
TWENTY-EIGHTHSEVENTH REVISED PAGE NO. 25
CANCELING
TWENTY-SEVENTHIXTH REVISED PAGE NO. 25
MAYNOVEMBER 240, 20187
EFFECTIVE DATE: JULYANUARY 1, 2018

### 7. DISTRIBUTION SYSTEM IMPROVEMENT CHARGE:

In addition to the net charges provided for in items 1. and 2. of this Tariff Schedule of Rates, a charge of 1.142.99% will apply to all charges for bills rendered on or after Julyanuary 1, 2018.

The above charge will be recomputed semi-annually, using the elements prescribed by Section 314 of Title 26 of the Delaware Code.

#### 8. BULK WATER CONTRACT SALES

- a) Ocean View Under contract, the Town of Ocean View is charged \$4.8024 per thousand gallons of consumption registered through the meter(s) at the interconnection with the Town of Ocean View water distribution system.
- b) Dover Air Force Base Off Base Housing Under contract, Dover Air Force Base Housing Eagle Meadows/Heights is charged \$12.2609 per thousand gallons of consumption registered through the meter(s) at the interconnection with the Eagles Heights and Eagle Meadows Housing subdivision water distribution systems.
- c) Southern Shores Under contract, Southern Shores Water Company is charged \$5.6116 per thousand gallons of consumption registered through the meter(s) at the interconnection with Southern Shores water distribution systems.